



November 1, 2023

Ms. Kimberly D. Bose, Secretary  
Federal Energy Regulatory Commission  
888 First Street, N.E.  
Washington, D.C. 20426

Re: Enable Mississippi River Transmission, LLC  
Docket No. RP24-\_\_\_\_\_  
Annual Report of Penalty Revenue Credits

Dear Ms. Bose:

Enable Mississippi River Transmission, LLC ("MRT") hereby electronically submits for filing with the Federal Energy Regulatory Commission ("Commission") its Annual Report of Penalty Revenue Credits.

#### **STATEMENT OF NATURE, REASONS AND BASIS**

Pursuant to Section 34 of the General Terms and Conditions ("GT&C") of its FERC NGA Gas Tariff, Seventh Revised Volume No.1 ("Tariff"), MRT respectfully submits for filing its Annual Report of Penalty Revenue Credits ("Report"), covering such activity during the twelve-month reporting period ending July 31, 2023 ("Accrual Period").

Section 34 of the GT&C requires MRT to credit to eligible firm customers penalty revenues collected during the Penalty Base Period (August 1, 2022 through July 31, 2023) and that notice of such refunds be provided to the eligible customers on or before November 1 of each year. Pursuant to Section 34 of the GT&C, MRT will calculate revenue credits if the total Penalty Crediting Revenues, including any Penalty Crediting Revenues carried forward from prior Accrual Periods, exceed \$250,000. For the Penalty Base Period ended July 31, 2023, MRT's penalty revenues total was \$286,849.70. Accordingly, this amount, plus interest calculated in accordance with Section 154.501 of the Commission's Regulations, will be credited back to Firm Customers pursuant to Section 34 of the GT&C of MRT's Tariff.

In support of this filing, MRT attaches Appendices A through D.

Appendix A shows the summary of the total penalty revenues plus the interest for the Accrual Periods in this filing.

Appendix B shows the penalty revenues collected for each accrual period in this filing.

Appendix C shows the interest calculations for the Accrual Periods in this filing. Pursuant to Section 34 of the GT&C, interest has been calculated from the date on which credits were scheduled to take effect for the recently concluded Accrual Period in accordance with 18 C.F.R. Section 154.501 through October 30, 2023. For Penalty Crediting Revenues carried forward from prior Accrual Periods, interest has been calculated from the end of the Accrual Period in which the Penalty Crediting Revenues were collected through October 30, 2023.

Appendix D shows the allocation of the penalty revenues by customer.

## CONTENTS OF THE FILING

This filing is made in electronic format in compliance with Section 154.4 of the Commission's Regulations. This XML package contains a transmittal letter including Appendices A through D in PDF format for publishing in eLibrary.

## COMMUNICATIONS, PLEADINGS AND ORDERS

MRT requests that all Commission orders and correspondence as well as pleadings and correspondence from other parties concerning this filing be served on each of the following:

**Michael T. Langston**<sup>1</sup>  
Vice President  
Chief Regulatory Officer  
Enable Mississippi River Transmission, LLC  
1300 Main Street  
Houston, TX 77002  
(713) 989-7610  
(713) 989-1205 (Fax)  
[michael.langston@energytransfer.com](mailto:michael.langston@energytransfer.com)

**Jonathan F. Christian**<sup>1</sup>  
Assistant General Counsel  
Enable Mississippi River Transmission, LLC  
1300 Main St.  
Houston, TX 77002  
Tel: (713) 989-2795  
[jonathan.christian@energytransfer.com](mailto:jonathan.christian@energytransfer.com)

**Lawrence J. Biediger**<sup>1 2</sup>  
Sr. Director, Rates & Regulatory Affairs  
Enable Mississippi River Transmission, LLC  
1300 Main St.  
Houston, TX 77002  
Tel: (713) 989-7670  
[larry.biediger@energytransfer.com](mailto:larry.biediger@energytransfer.com)

In accordance with Section 154.2(d) of the Commission's Regulations, a copy of this filing is available for public inspection during regular business hours at MRT's office at 1300 Main Street, Houston, Texas 77002. In addition, copies of this filing are being served electronically on jurisdictional customers and interested state regulatory agencies. MRT has posted this filing on its Internet website accessible via <https://pipelines.energytransfer.com/ipost/MRT> under Informational Postings, Regulatory.

Pursuant to Section 385.2011(c)(5) of the Commission's Regulations, the undersigned has read this filing and knows its contents, and the contents are true as stated to the best knowledge and belief of the signer, and the signer possesses full power and authority to sign such filing.

Respectfully submitted,

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

*/s/ Lawrence J. Biediger*

Lawrence J. Biediger  
Sr. Director, Rates and Regulatory Affairs

---

<sup>1</sup> Designated to receive service pursuant to Rule 2010 of the Commission's Rules of Practice and Procedure. MRT respectfully request that the Commission waive Rule 203(b)(3), 18 C.F.R. § 385.203(b)(3), in order to allow MRT to include additional representatives on the official service list.

<sup>2</sup> Designated as responsible Company official under Section 154.7(a)(2) of the Commission's Regulations.

Enable Mississippi River Transmission, LLC  
Summary of Penalty Revenue and Interest  
August 2021 through July 2023

Line No.	Period	Penalty Revenue (a) \$	Interest (b) \$	Total (c) \$
1	August 2021 through July 2022	148,719.58	12,306.46	161,026.04
2	August 2022 through July 2023	138,130.12	2,818.34	140,948.46
3		<u>286,849.70</u>	<u>15,124.80</u>	<u>301,974.50</u>

Enable Mississippi River Transmission, LLC  
 Penalty Revenue Billed  
 August 2021 through July 2023

Line No.	Month	Accrual Period One	Accrual Period Two
		August 2021 - July 2022	August 2022 - July 2023
		(a)	(b)
		\$	\$
1	August	1,243.56	-
2	September	2,643.75	-
3	October	472.34	1,697.65
4	November	25,815.43	-
5	December	3,111.68	31,200.41
6	January	1,301.13	63,875.56
7	February	32,797.40	17,230.11
8	March	11,657.24	861.20
9	April	4,892.34	4,188.60
10	May	23,788.47	5,466.03
11	June	20,797.59	2,665.22
12	July	20,198.65	10,945.34
13	Total	<u>148,719.58</u>	<u>138,130.12</u>

Enable Mississippi River Transmission, LLC  
Interest Calculation for Accrual Period One  
August 2021 through July 2022 1/

Line No.	Period	Beginning Balance (a) \$	FERC Interest Rate (b)	Days in the Month (c)	Days in the Year (d)	Monthly Interest (e) \$	Total Penalty and Interest to Refund (f) \$
1	August 2022	148,719.58	3.60%	31	365	454.72	149,174.30
2	September	149,174.30	3.60%	30	365	441.39	149,615.69
3	October	149,615.69	4.91%	31	365	623.92	150,239.61
4	November	150,239.61	4.91%	30	365	606.31	150,845.91
5	December	150,845.91	4.91%	31	365	629.05	151,474.96
6	January	151,474.96	6.31%	31	365	811.78	152,286.74
7	February	152,286.74	6.31%	28	365	737.15	153,023.90
8	March	153,023.90	6.31%	31	365	820.08	153,843.98
9	April	153,843.98	7.50%	30	365	948.35	154,792.33
10	May	154,792.33	7.50%	31	365	986.01	155,778.34
11	June	155,778.34	7.50%	30	365	960.28	156,738.61
12	July	156,738.61	8.02%	31	365	1,067.63	157,806.24
13	August	157,806.24	8.02%	31	365	1,074.90	158,881.14
14	September	158,881.14	8.02%	30	365	1,047.31	159,928.45
15	October	159,928.45	8.35%	30	365	1,097.59	161,026.04

1/ The interest for accrual period one begins on August 1, 2022 and goes through October 30, 2023.

Enable Mississippi River Transmission, LLC  
Interest Calculation for Accrual Period Two  
August 2022 through July 2023 1/

Line No.	Period	Beginning Balance (a) \$	FERC Interest Rate (b)	Days in the Month (c)	Days in the Year (d)	Monthly Interest (e) \$	Total Penalty and Interest to Refund (f) \$
1	August 2023	138,130.12	8.02%	31	365	940.87	139,070.99
2	September	139,070.99	8.02%	30	365	916.73	139,987.72
3	October	139,987.72	8.35%	30	365	960.74	140,948.46

1/ The interest for accrual period two begins on August 1, 2023 and goes through October 30, 2023.

Enable Mississippi River Transmission, LLC  
Penalty Revenue to be Refunded  
August 2021 through July 2023

Line No.	Contract	Shipper Name	FT Revenue (a) \$	Total Refund (b) \$	Penalty (c) \$	Interest (d) \$
1	3620	AMEREN ILLINOIS	9,939,118.09	21,628.00	20,544.73	1,083.27
2	6115	AMEREN ILLINOIS	1,872,140.00	4,073.87	3,869.82	204.05
3	247	AMSTED RAIL COMPANY- INC	189,082.56	411.45	390.84	20.61
4	1012	AMSTED RAIL COMPANY- INC	4,430.76	9.64	9.16	0.48
5	358	BP PRODUCTS NORTH AMERICA INC	483.48	1.05	1.00	0.05
6	448	CENTERPOINT ENERGY RESOURCES C	1,001,380.80	2,179.05	2,069.91	109.14
7	6240	CENTERPOINT ENERGY RESOURCES C	169,335.60	368.48	350.03	18.46
8	298	CITY OF BISMARCK- MISSOURI	9,591.84	20.87	19.83	1.05
9	297	CITY OF CHESTER- ILLINOIS	182,092.32	396.24	376.40	19.85
10	1018	CITY OF CHESTER- ILLINOIS	10,593.00	23.05	21.90	1.15
11	1025	CITY OF DES ARC- ARKANSAS	1,402.40	3.05	2.90	0.15
12	1869	CITY OF HAZEN- ARKANSAS	15,935.04	34.68	32.94	1.74
13	296	CITY OF POTOSI- MISSOURI	205,120.56	446.35	424.00	22.36
14	1019	CITY OF POTOSI- MISSOURI	5,627.52	12.25	11.63	0.61
15	351	CITY OF RED BUD- ILLINOIS	170,472.96	370.96	352.38	18.58
16	1020	CITY OF RED BUD- ILLINOIS	6,569.76	14.30	13.58	0.72
17	305	CITY OF WATERLOO- ILLINOIS	314,808.72	685.04	650.73	34.31
18	1042	CITY OF WATERLOO- ILLINOIS	3,794.16	8.26	7.84	0.41
19	165	DOE RUN COMPANY	75,937.03	165.24	156.97	8.28
20	226	ELEMENTIS SPECIALTIES- INC-	83,390.64	181.46	172.37	9.09
21	3702	ENABLE GAS TRANSMISSION- LLC	9,642,421.24	20,982.37	19,931.44	1,050.93
22	3753	ENABLE GAS TRANSMISSION- LLC	981,840.00	2,136.53	2,029.52	107.01
23	3801	ENABLE GAS TRANSMISSION- LLC	5,092,800.00	11,082.18	10,527.11	555.07
24	5706	ENABLE GAS TRANSMISSION- LLC	274,400.16	597.11	567.20	29.91
25	6233	GREEN PLAINS TRADE GROUP LLC	1,334,363.40	2,903.64	2,758.21	145.43
26	2061	INDUSTRIAL STEAM PRODUCTS INC	478,050.24	1,040.26	988.16	52.10
27	6267	KOCH ENERGY SERVICES- LLC	223,939.52	487.30	462.90	24.41
28	5123	LIBERTY ENERGY (MIDSTATES NG)	62,966.40	137.02	130.16	6.86
29	5124	LIBERTY ENERGY (MIDSTATES NG)	71,561.76	155.72	147.92	7.80
30	5125	LIBERTY ENERGY (MIDSTATES NG)	13,546.80	29.48	28.00	1.48
31	5128	LIBERTY ENERGY (MIDSTATES NG)	3,386.76	7.37	7.00	0.37
32	181	MISSISSIPPI LIME COMPANY	645,015.12	1,403.58	1,333.28	70.30
33	1038	MISSISSIPPI LIME COMPANY	15,405.72	33.52	31.84	1.68
34	6114	MISSISSIPPI LIME COMPANY	181,782.96	395.57	375.76	19.81
35	4368	NESTLE PURINA PET CARE COMPANY	928,252.80	2,019.92	1,918.75	101.17
36	1028	NORTH CROSSETT UTILITIES	611.16	1.33	1.26	0.07
37	184	OLIN CORPORATION	616,910.40	1,342.43	1,275.19	67.24
38	3699	OLIN CORPORATION	154,227.60	335.61	318.80	16.81
39	3956	PIRAMAL GLASS FLAT RIVER- LLC	336,833.28	732.97	696.25	36.71
40	6224	RIVIANA FOODS INC	131,502.48	286.16	271.82	14.33
41	180	SPECIALTY GRANULES INC	322,232.88	701.19	666.07	35.12
42	6157	SPIRE MARKETING	142,210.20	309.46	293.96	15.50
43	6326	SPIRE MARKETING	4,284.10	9.32	8.86	0.47
44	3310	SPIRE MISSOURI INC	17,837,189.76	38,814.58	36,870.50	1,944.08
45	3311	SPIRE MISSOURI INC	10,271,136.00	22,350.48	21,231.03	1,119.45
46	6081	SPIRE MISSOURI INC	45,632,505.60	99,298.51	94,325.01	4,973.50
47	6238	SPIRE MISSOURI INC	24,333.70	52.95	50.30	2.65
48	448	SUMMIT UTILITIES ARKANSAS- INC	3,004,142.40	6,537.16	6,209.73	327.42
49	1179	SYMMETRY ENERGY SOLUTIONS- LLC	22,128.24	48.15	45.74	2.41
50	3917	SYMMETRY ENERGY SOLUTIONS- LLC	57,446.76	125.01	118.75	6.26
51	4098	SYMMETRY ENERGY SOLUTIONS- LLC	1,547,088.00	3,366.54	3,197.92	168.62
52	6129	SYMMETRY ENERGY SOLUTIONS- LLC	4,157,358.16	9,046.61	8,593.50	453.11
53	6229	SYMMETRY ENERGY SOLUTIONS- LLC	13,793.00	30.01	28.51	1.50
54	6232	SYMMETRY ENERGY SOLUTIONS- LLC	15,278.40	33.25	31.58	1.67
55	6239	SYMMETRY ENERGY SOLUTIONS- LLC	12,944.20	28.17	26.76	1.41
56	6243	SYMMETRY ENERGY SOLUTIONS- LLC	9,124.60	19.86	18.86	0.99
57	6255	SYMMETRY ENERGY SOLUTIONS- LLC	10,185.60	22.16	21.05	1.11
58	6257	SYMMETRY ENERGY SOLUTIONS- LLC	10,079.50	21.93	20.83	1.10
59	6259	SYMMETRY ENERGY SOLUTIONS- LLC	20,689.50	45.02	42.77	2.25
60	6516	SYMMETRY ENERGY SOLUTIONS- LLC	76,402.64	166.26	157.93	8.33
61	6242	TENASKA MARKETING VENTURES	180,000.00	391.69	372.07	19.62
62	6080	TYSON FOODS- INC.	2,037.12	4.43	4.21	0.22
63	3668	UNION ELECTRIC CO. DBA AMEREN	4,641,264.00	10,099.61	9,593.76	505.85
64	3227	UNITED STATES STEEL CORPORATIO	9,415,775.52	20,489.18	19,462.95	1,026.23
65	3228	UNITED STATES STEEL CORPORATIO	157,189.32	342.05	324.92	17.13
66	6112	UNITED STATES STEEL CORPORATIO	1,088,840.64	2,369.37	2,250.70	118.67
67	304	VILLAGE OF DUPO- ILLINOIS	47,959.68	104.36	99.14	5.23
68	1034	VILLAGE OF DUPO- ILLINOIS	4,456.20	9.70	9.21	0.49
69	324	WRB REFINING- LP	1,930,055.60	4,199.89	3,989.54	210.36
70	5683	WRB REFINING- LP	899,523.90	1,957.41	1,859.37	98.04
71	6060	WRB REFINING- LP	683,649.91	1,487.65	1,413.14	74.51
72	6264	WRB REFINING- LP	719,546.94	1,565.77	1,487.34	78.42
73	6508	WRB REFINING- LP	360,026.92	783.44	744.20	39.24
74			<u>138,772,004.03</u>	<u>301,974.50</u>	<u>286,849.70</u>	<u>15,124.80</u>